## $\underline{SURFACE}$ - REQUEST TO MINE WITHIN 200 FEET Of

## **Gas and Oil Production Assets**

(Gas / Oil Wells, Gas Pipelines. Gas Compressor Stations and Transmission Lines)

Company Name	Mine Name or Number
Date	Mine Index Number
	Well or Hole Number
The above named coal company intends	s to:
	within 200 feet of the reverenced well(s), vertical ventilation in gas pipeline(s), or compressor station(s).
Regulations Governing Vertical Venti	accurate map or plat showing the information required in the ilation Holes and Mining near Gas and Oil Wells shall be a order to make notification to conduct the proposed mining
well, gathering or transmission gas ]	fied mail to the operator of the vertical ventilation hole or gas pipeline as required in the <u>Regulations Governing Vertical and Oil Wells</u> and Sections 45.1-161.121.C and 45.1-161.292.B <u>ia</u> .
Return receipts validating notification as	re attached or will be forwarded when available.
	perator has the right to object to the proposed mining. Such within 10 days of the date this notice is received.
Well or Asset Operator:	
Address Line 1:	
Address Line 2:	
City, State, Zip	

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Notification of intent to mine within 200 feet of a gas well, gathering or transmission line, or compressor station has also been given to the Gas and Oil Inspector at:

## Director Division of Gas and Oil 230 Charwood Drive Abingdon, VA 24210

An accurate map or plat showing the information required by 4 VAC 25-101-160.B of the Regulations Governing Vertical Ventilation Holes and Mining near Gas Wells is attached.

The location of the gas asset is given in State Plane, NAD27 4502-Virginia South, U.S., Feet coordinates below (if multiple well locations, please attach spreadsheet with "like" information for each location): Survey Date Asset Identification Number Asset Location - Northing / Y Asset Location - Easting / X Elevation – (Mean Sea Level) Safety precautions to be followed once mine activity is within 200 feet of gas wells, gathering or transmission pipelines are attached. The information contained in this plan is accurate to the best of my knowledge and notification has been sent to the affected parties as required. **Company Official** 

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**Title**